

State	Incentive for Small Wind Turbines	Annual Funding	Length of SBC program	State-Specific Resource Map	% rural land, total land area (Macres) total pop.	Funded Administrator	Disbursement strategy	Net Metering or other incentives
CA	\$3/watt or 50% of system with decreasing incentive – funded 17 SWT projects	\$135M for 4 years starting in 1998	Through 2012		27.7% (99.8 total) 33,145k Pop.	CA Energy Commission	Production incentives, buydowns or grants	Small wind < or equal to 10 kW Annual NEG granted to utility All utilities Low interest (5%) for SB
CT	No distributed program for small wind	2000 - \$14M \$20-30M after 2004 \$30M/yr	indefinite		11.6% (3.1 total) 3,282k	CT Clean Energy Fund	Loan Incentives for companies not products or projects	Renewables < or equal to 100 kW Monthly NEG avoided cost No RECs Property tax exemption
IL	Rebate of 60% for SWT >or equal to 10 kW (up to \$300k)	<\$10M	Ends 2009		76.5% (35.6 total) 12,128k	IL Department of Commerce and Community Affairs - Rex Buhrmester	Production incentives, buydowns or grants	Small wind < or equal to 40 kW NEG avoided cost Commonwealth Edison only Property tax exemption Maybe \$ in ComEd settlement fund
MA	Will focus on large wind farms Plans to put \$ on resource assessment DG – “Still, limited awareness among potential consumers, the absence of hard technical and financial information, and problems providing financing to consumers hamper wide scale commercialization in these markets.	\$45M/year - 1st 5 years \$25M thereafter	indefinite		10.3% (5 total) 6,175k	MA Technology Park Corp.	< Loan	QFs < or equal to 60 kW Monthly NEG avoided cost All utilities No state sales tax Property tax exemption

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MN	Minnesota Agricultural Improvement Loan Program – specifically for small wind	No SBC funds	No program	Yes	50.3% (25.7 total) 4,755k			Small wind , or equal to 40 kW – average retail rate No property or sales tax
MT	Still in development – working with REC	\$2M/year for renewables	Ends 2003		63% (93 total) 882k	National Center for Appropriate Technology – other roles	Production incentives, buydowns or grants	Small wind < or equal to 50 kW Annual NEG granted to utilities All utilities 35% tax credit for systems > \$5,000
NJ	\$5/watt or up to 60% of system costs with decreasing incentive	\$32M/year through 2007	8 year w/review		17.6% (4.7 total) 8,143k		Production incentives, buydowns or grants	Wind – no size limit Annual NEG avoided cost All utilities State tax exemption
NM		<\$10M	4-5 year		58.9% (77.7 total) 1,740k			Renewables < or equal to 10 kW NEG carried forward month to month All utilities
NY		<\$17M/year for 3 years – NYSERDA \$32M/5 years ends 2003 LIPA proposal to increase funding to \$138M	3 year (ends 6/01) proposal to extend to 1/1/06	Yes	24% (30.2 total) 18,197k	NYSERDA	Production incentives, buydowns or grants -Sponsoring wind resource assessment map - No SWT incentive	“High Value PV and Wind” solicitation \$1.3M – spring 2000
OR		\$8.7M/year starting Oct. 2001	10 year		28.4% (61.4 total) 3,316k	TBD – non-profit	Appears to be large wind focused	Small wind < or equal to 25 kW Annual NEG – avoided cost All utilities Property tax exemption

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PA		\$5M/year of RE funding	4-5 year		25% (28.7 total) 11,994k	Sustainable Development Fund	Loan – small wind included in West Penn’s program (RE Pilot Program) – program still not active Not part of Solar/Energy Star Consumer Loan Program as other small distributed generation is.	Renewables – limit varies by utility NEG determined by utility Various IOUs
RI	\$1 – 1.50/Watt buydown of PV, \$1.50/Watt of small wind (< 10 kW)	\$2-3M	4-5 year		8.3% (0.7 total) 990k	RI Renewable Energy Collaborative	After studying the wind resource, the contractor was unable to identify good wind site with appropriate land use, they cancelled their large wind project. No discussion of SWT.	Renewables <or equal to 25 kW Annual NEG granted to utility Narragansett Electric Company only
WI		\$3M/year – review program in 2004 or 2005	4-5 year		42.9% (34.8 total) 5,250k	WI Department of Administration – Public Benefits Fund	Small competitive grants (\$15k average) Only off-grid small wind in the DSARE program	All technologies < or equal to 20 kW Monthly NEG purchased at retail for RE IOUs only Property tax exemption

This table was created based upon a report “Looking Outside – Lessons Learned from Renewable Energy Funds in Other States or Regions” written by Ryan Wisner and Kevin Porter. The net metering column information was found on the Green Power Network – Net Metering, <http://www.eren.doe.gov/greenpower/netmetering>, latest revision 11/13/00. Other information on state tax, property tax and loans was found on <http://www.dcs.ncsu.edu/solar/dsire/financial.html>, latest revision 10/31/00.